

HELICS for Integrated Transmission, Distribution, Communication, & Control (TDC+C) Modeling

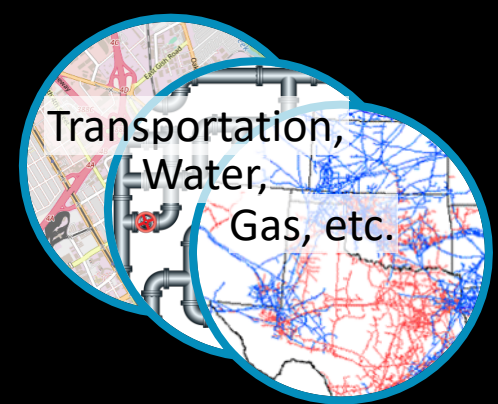
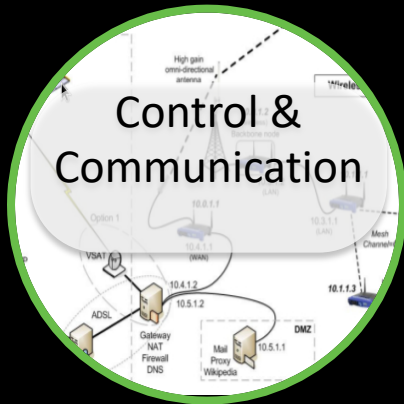
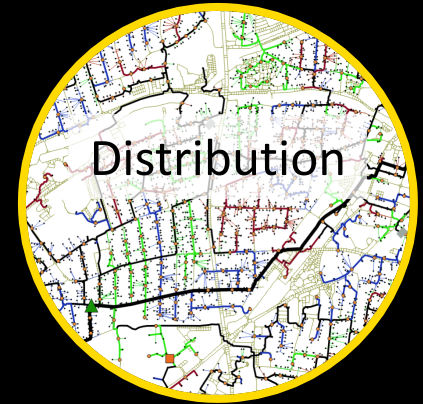
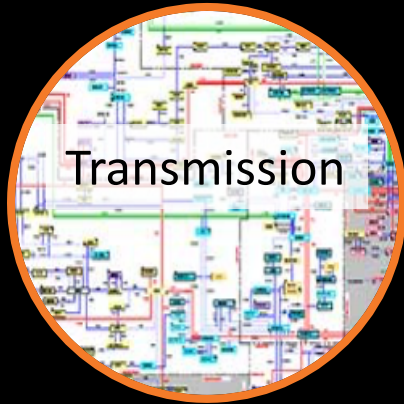
SETO Workshop on Challenges for Distribution
May 17, 2019
Washington, DC



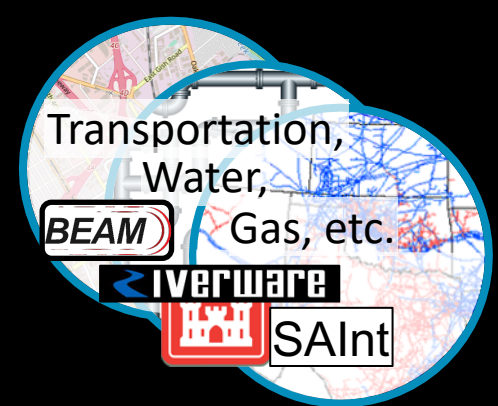
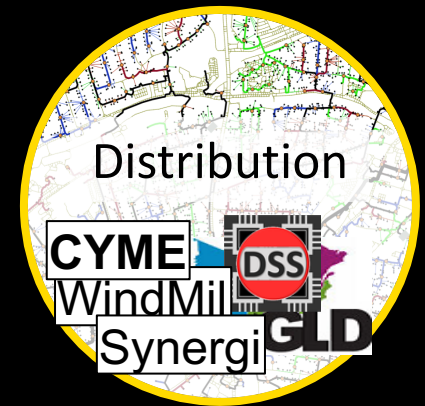
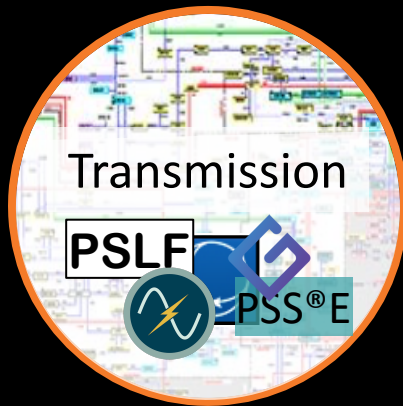
Presented by: **Bryan Palmintier**

Henry Huang, Liang Min, Jason Fuller, Philip
Top, Dheepak Krishnamurthy, Shri
Abhyankar, Manish Mohanpurkar, Kalyan
Perumalla, David Schoenwald

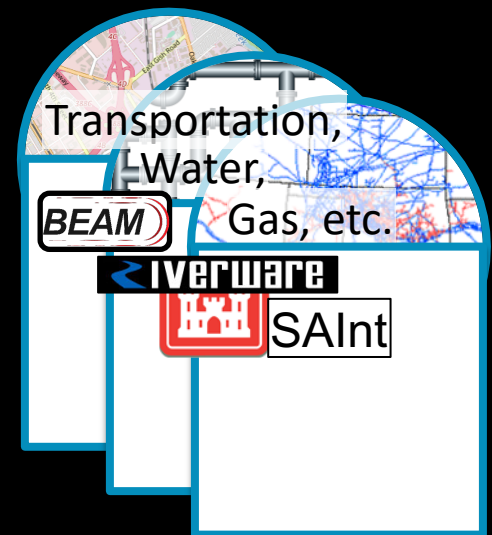
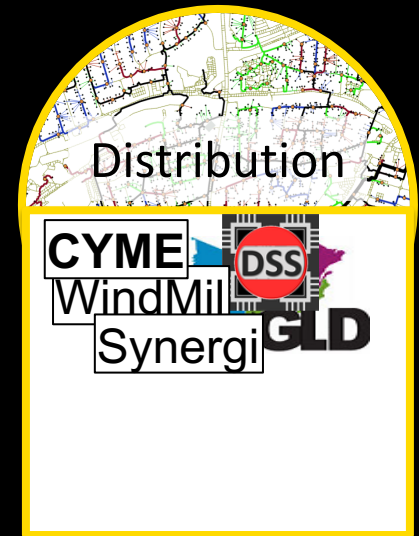
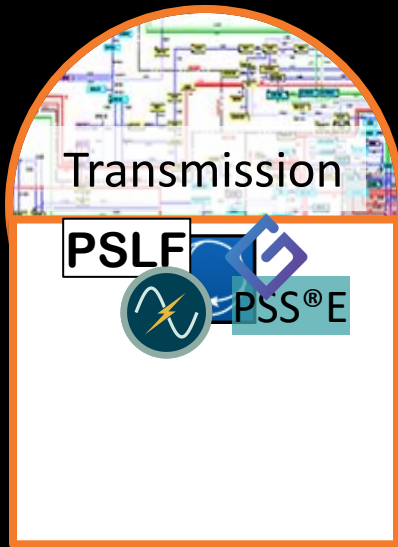
Grid modernization requires integrating multiple infrastructures...



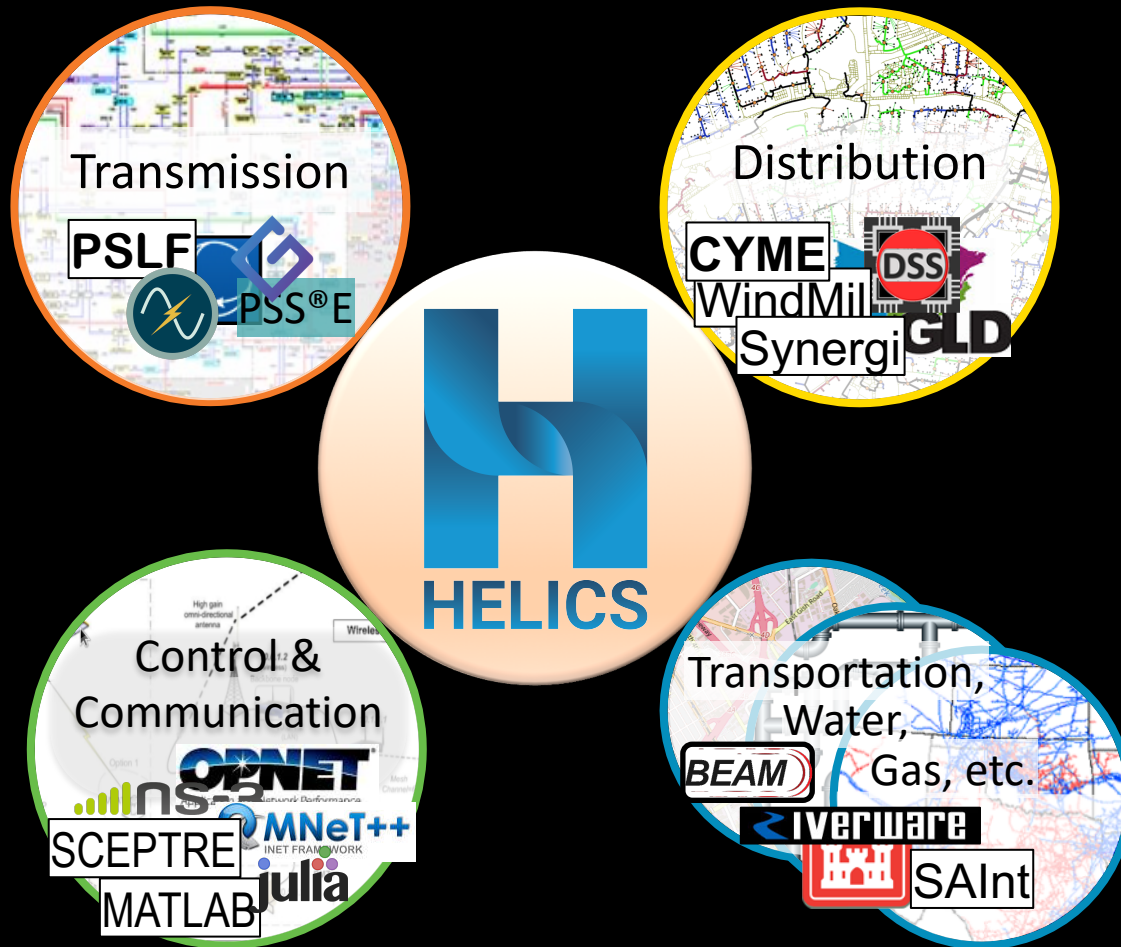
And we have many, well trusted tools to model each...



However they are largely used within their own silos of excellence.



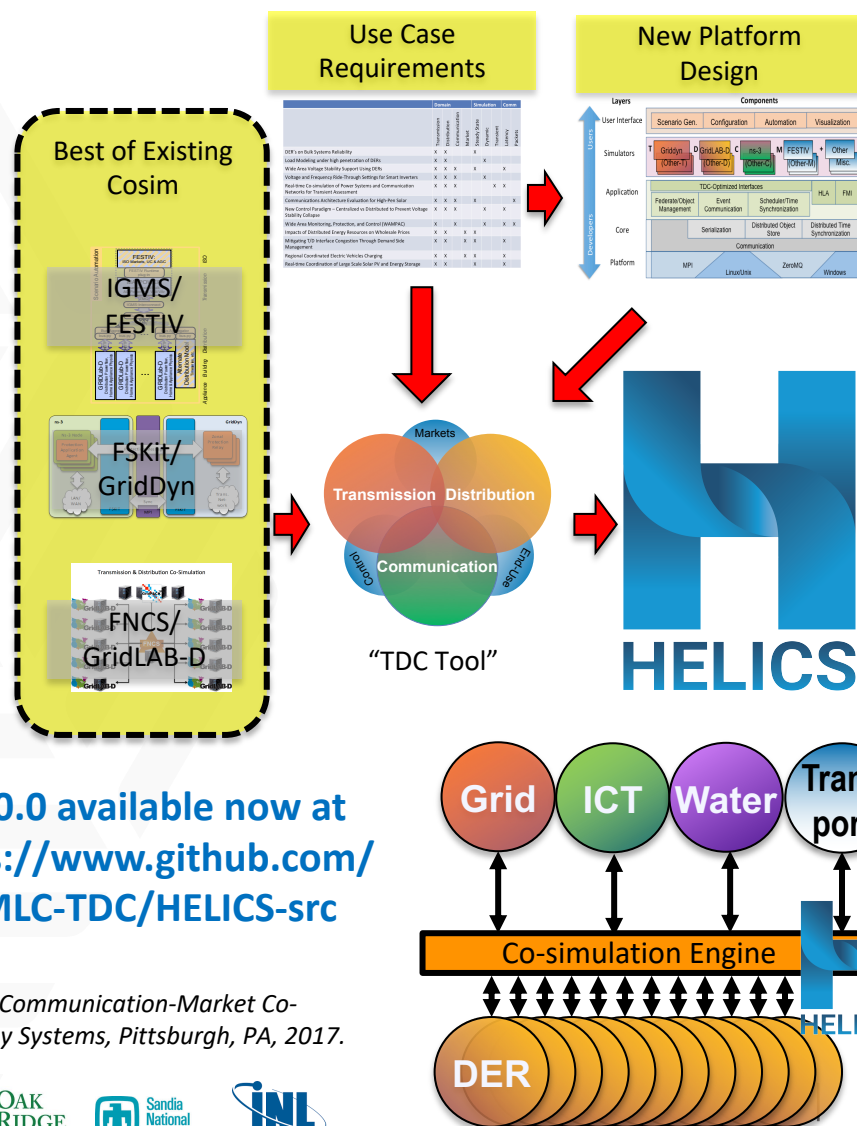
HELICS enables easily bringing together two or more existing tools, exchanging data as time advances, to form a tightly integrated *co-simulation*.



Scalable, High-performance co-simulation to combine best-in-class tools for breakthrough grid modernization simulation and analysis

Capabilities:

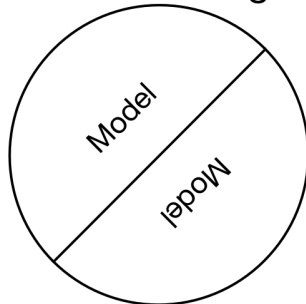
- **Scalable:** 2-100,000+ Federates
- **Cross-platform:** HPC (Linux), Cloud, Workstations, Laptops (Windows/OSX)
- **Modular:** mix and match tools
- **Minimally invasive:** easy to use lab/commercial/open tools
- **Open Source:** BSD-style.
- **Many Simulation Types:**
 - Discrete Event
 - QSTS
 - Dynamics
- **Co-iteration enabled:** “tight coupling”
- **APIs:** C++, . C, Python, Java, Matlab, Julia, FMI



B. Palmintier, et al., “Design of the HELICS High-Performance Transmission-Distribution-Communication-Market Co-Simulation Framework,” Workshop on Modeling and Simulation of Cyber-Physical Energy Systems, Pittsburgh, PA, 2017.

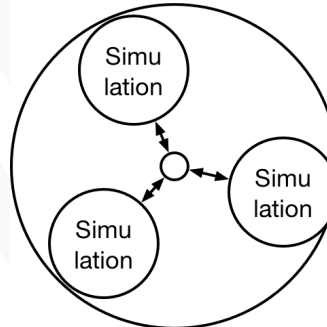
Slide adapted from Dr. Wes Jones, NREL

Co-Modeling



SIIP Optimization
Julia-JuMP

Co-Simulation

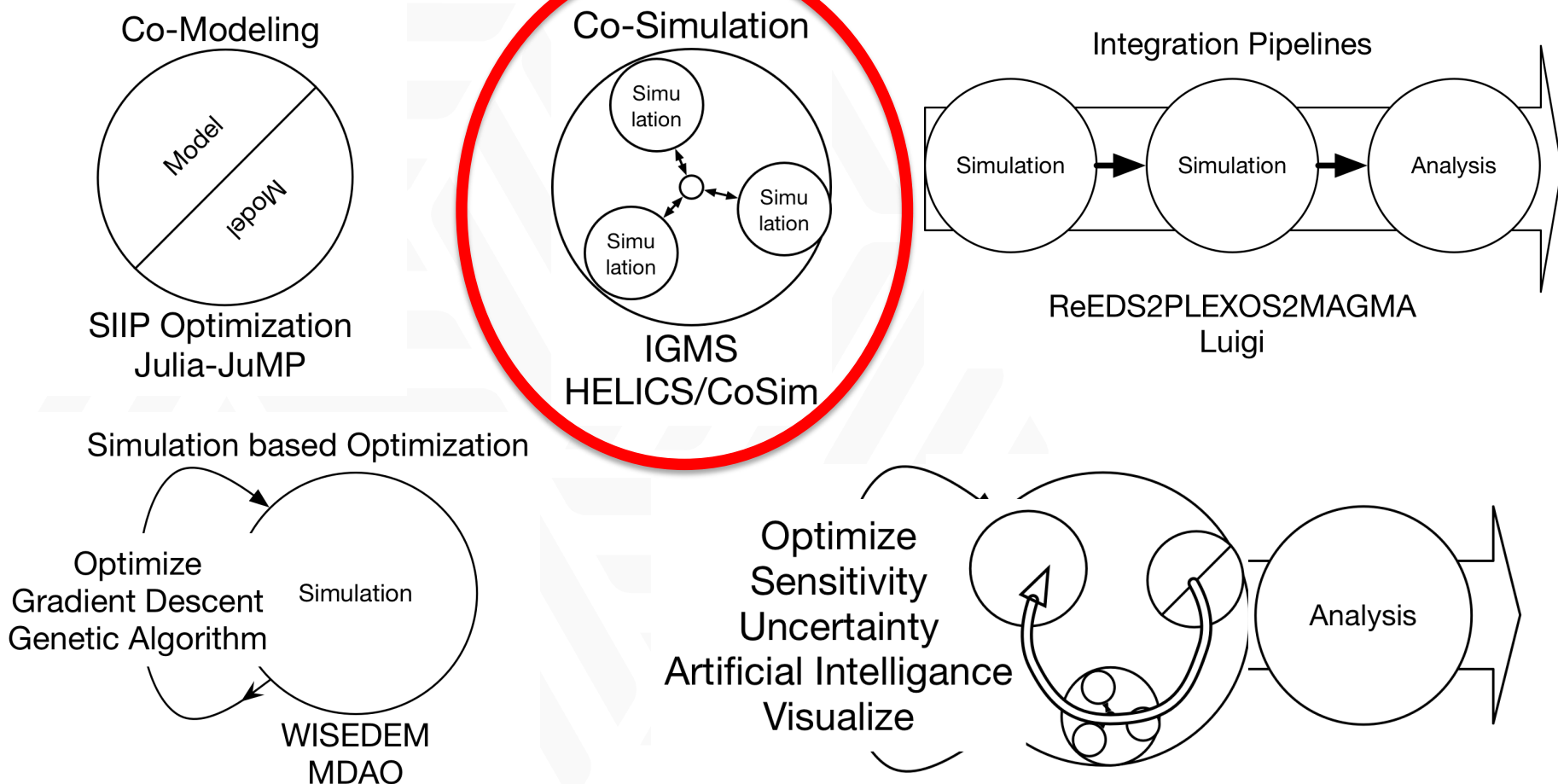


IGMS
HELICS/CoSim

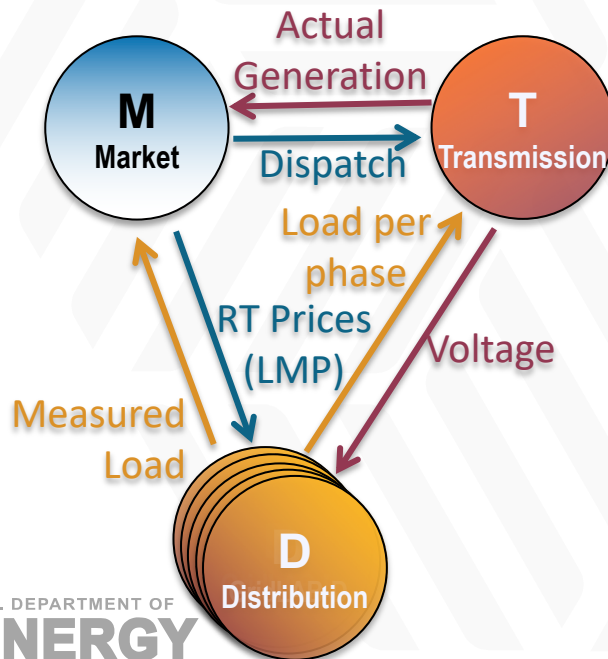
Co-modelling is “w[h]ere **models are described in a unified language**, and then simulated.”[1]

Co-simulation “consists of the theory and techniques to enable global simulation of a coupled system via the composition of simulators. **Each simulator is a black box** mock-up of a constituent system, developed and provided by the team that is responsible for that system.”[1]

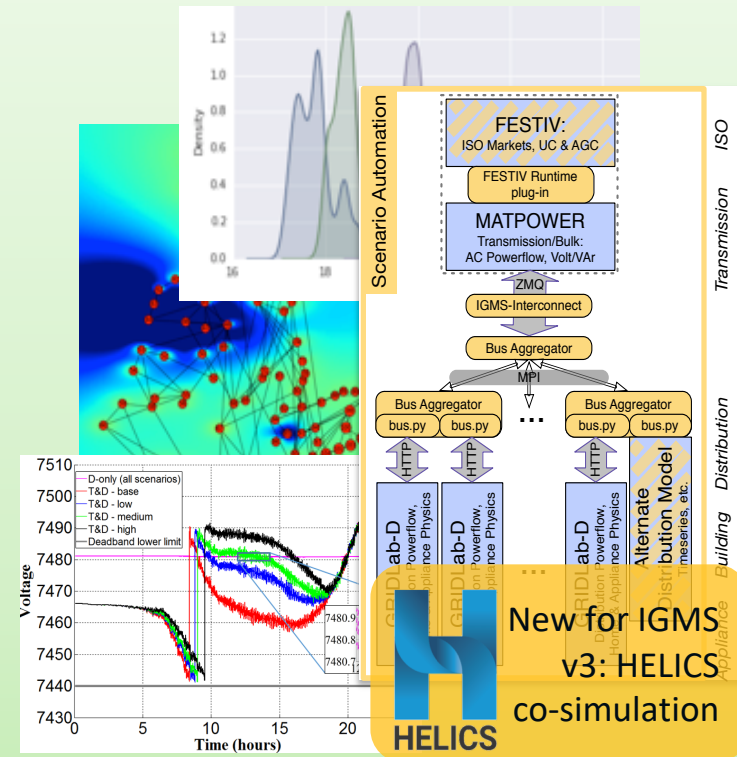
Slide adapted from Dr. Wes Jones, NREL



- ▶ Physical Data (Values)
 - ❖ Voltage, Frequency, Current
- ▶ Market Data (Messages)
 - ❖ Measured Load, LMPs



Large-scale DER-Market Interactions

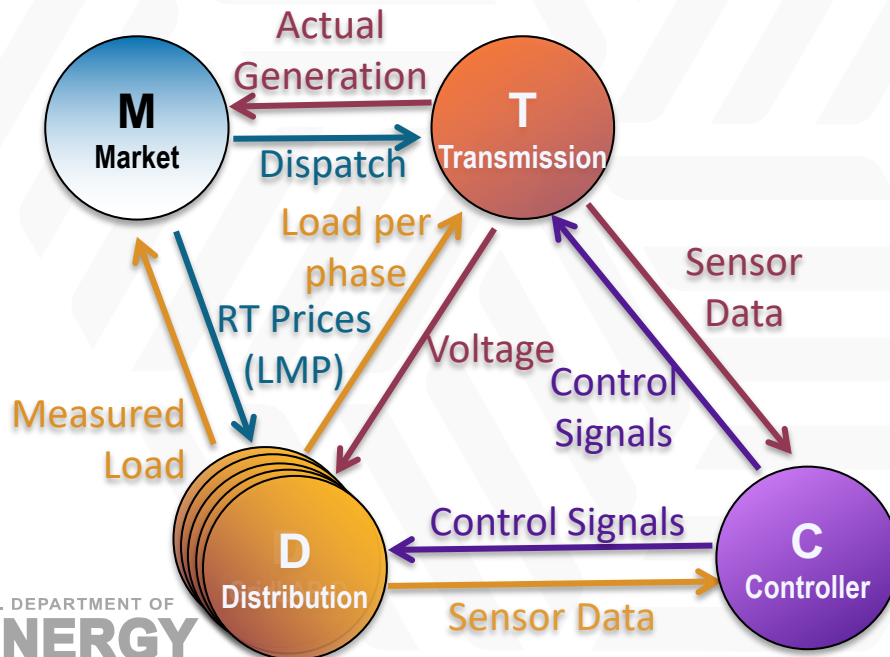


NREL's Integrated Grid Modeling System (IGMS) provides a full-scale co-simulation with transmission-level markets, 1000s of distribution feeders, and 1Ms of DERs

Adding Controllers...

e.g. Control Architecture Scaling & Performance

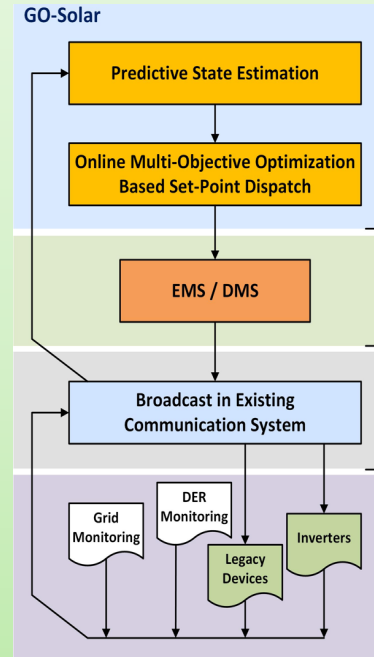
- ▶ Physical Data (Values)
 - ❖ Voltage, Frequency, Current
- ▶ Market Data (Messages)
 - ❖ Measured Load, LMPs
- ▶ Controller Data (Messages)
 - ❖ Sensor Readings, Control Signals



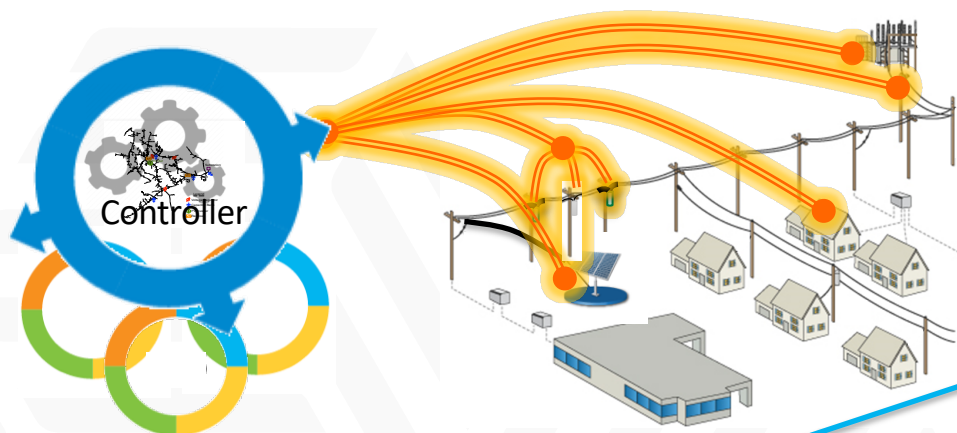
Novel T&D Control Architecture

Design: Predictive State Estimation & Machine Learning Control

Grid Sim: Entire Island of Oahu, HI with >1M electric nodes.



Keeping the wires uncrossed

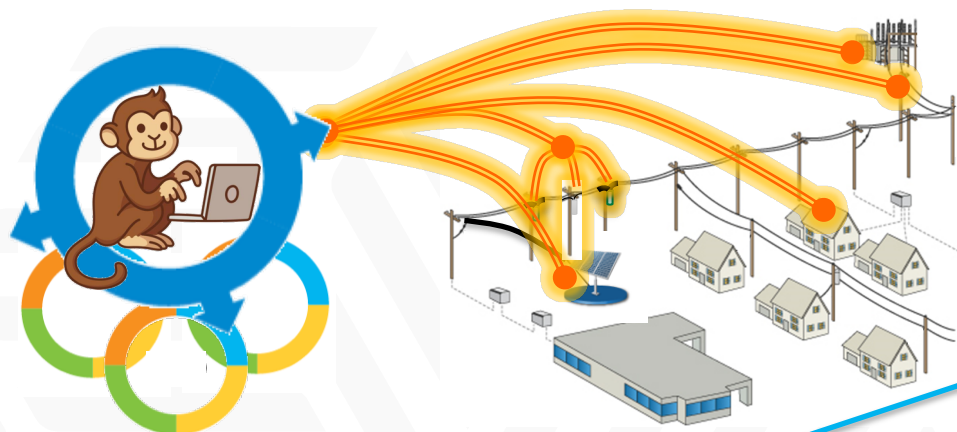


Actual Deployment



Software Simulation

Keeping the wires uncrossed



Actual Deployment

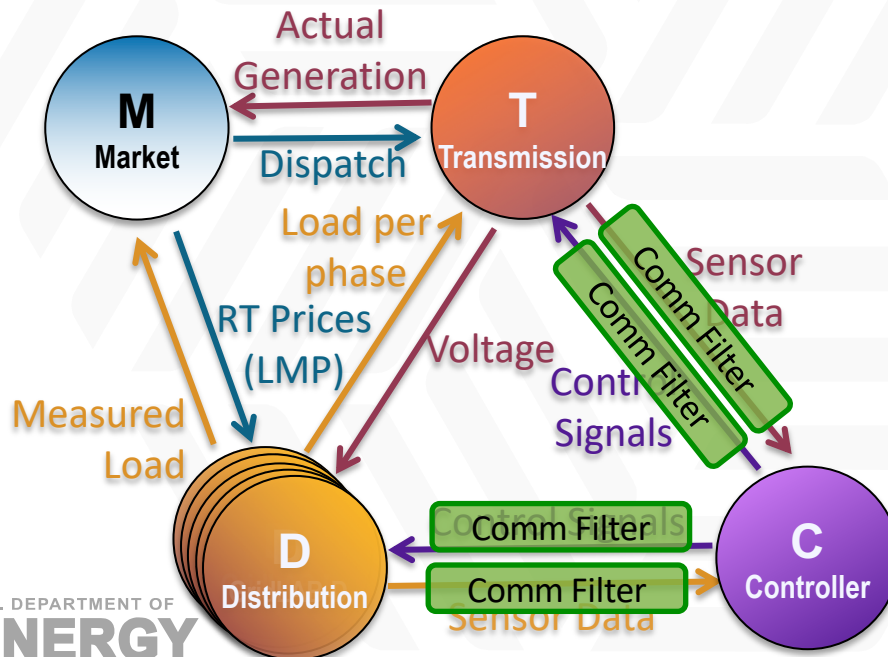


Software Simulation

... and Simple Communication

e.g. Design-stage Cybersecurity Evaluation

- ▶ Built in “Filters” for
 - ❖ Delays
 - ❖ Random drops
 - ❖ Other message effects (e.g. packetization)
 - ❖ And more
- ▶ No changes to domain models

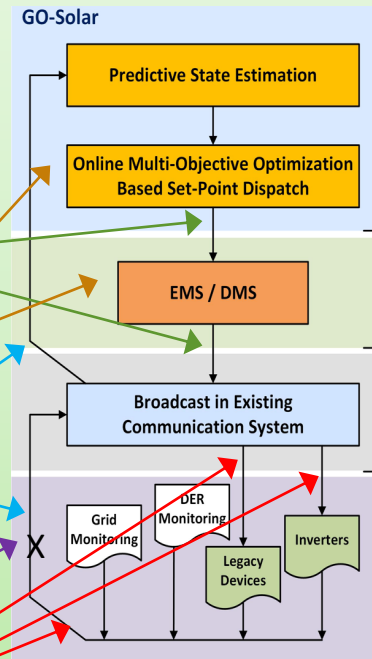


Novel T&D Control Architecture

Design: Predictive State Estimation & Machine Learning Control

Grid Sim: Entire Island of Oahu, HI with >1M electric nodes.

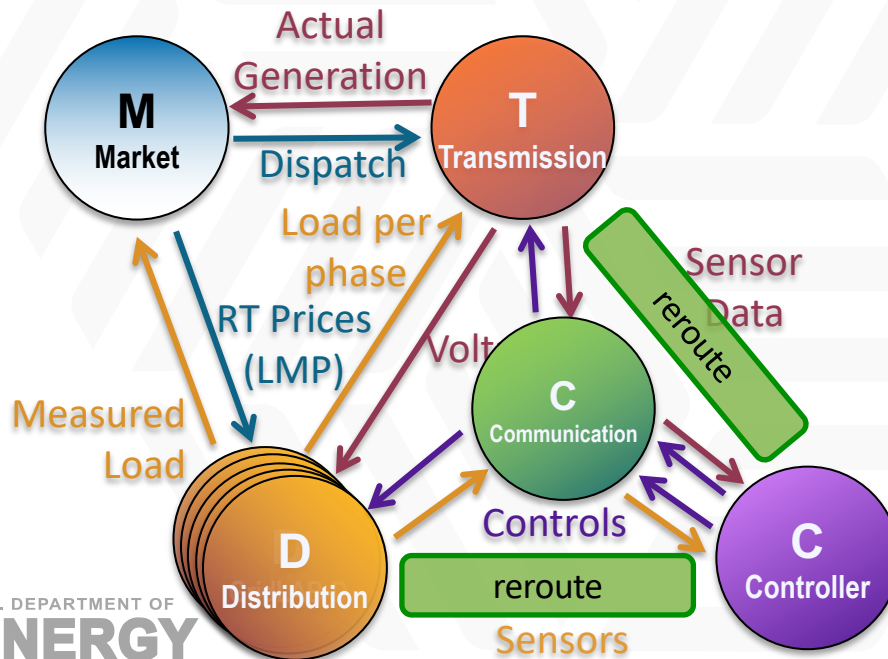
1. Control signal spoofing
2. Control node compromise
3. Sensor data spoofing
4. Communication Denial of Service
5. Communication Latency Margin



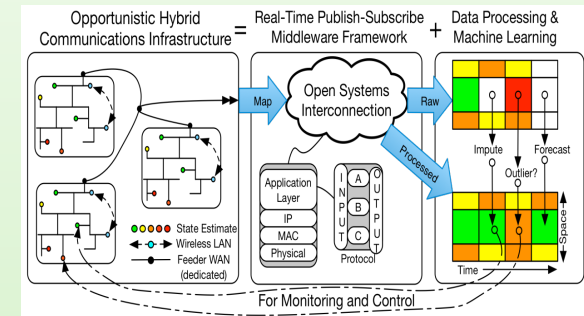
Or Detailed Communication

e.g. Protocol Comparison for Situational Awareness

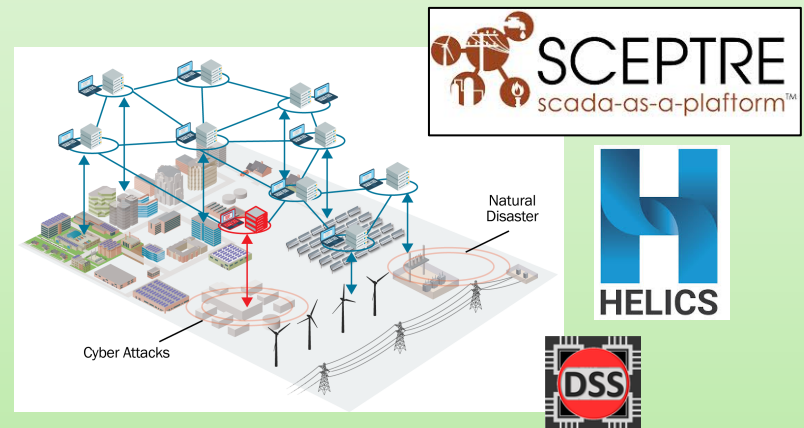
- ▶ Full communication simulation:
 - ❖ Shared bandwidth
 - ❖ Network Specific Vulnerabilities
 - ❖ Potential Tools: ns-3, Opnet++, SCEPTRE, etc.
- ▶ No changes to domain models



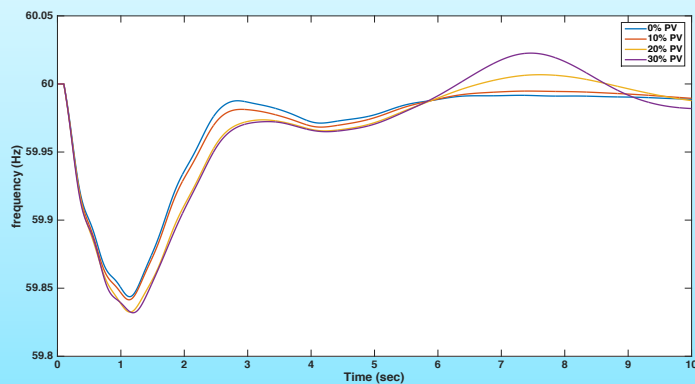
Protocol/Full-Stack Performance



Project Ex: SuNLaMP Hybrid Comms



Ex: Power-Comm. Emulation



T&D frequency stability with high DER



ADMS Testbed and other PHIL

Large-scale DER-Market Sim

- 35k feeders
- WECC-240 trans.
- 25M homes
- Simplified CAISO-style Market

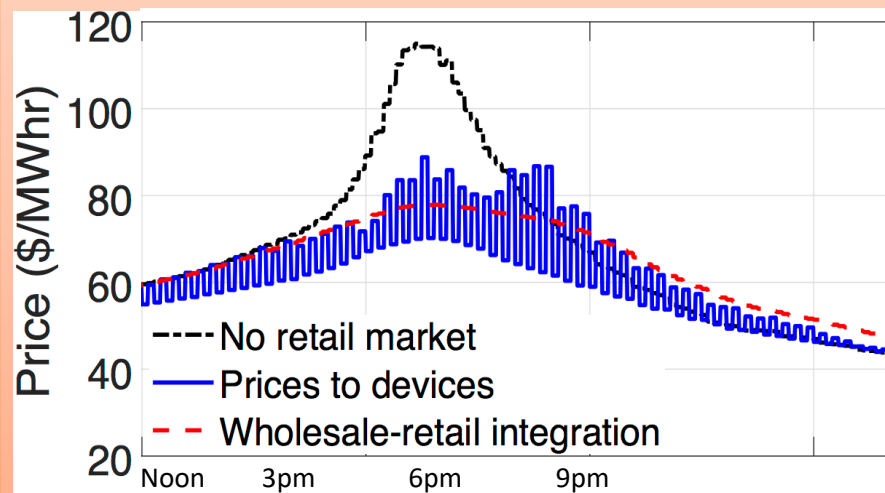
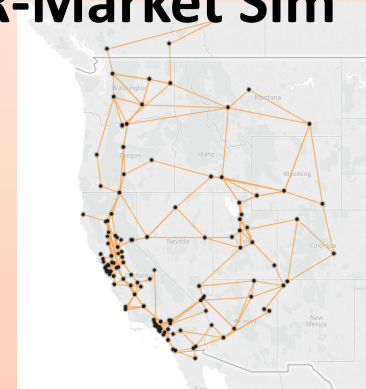
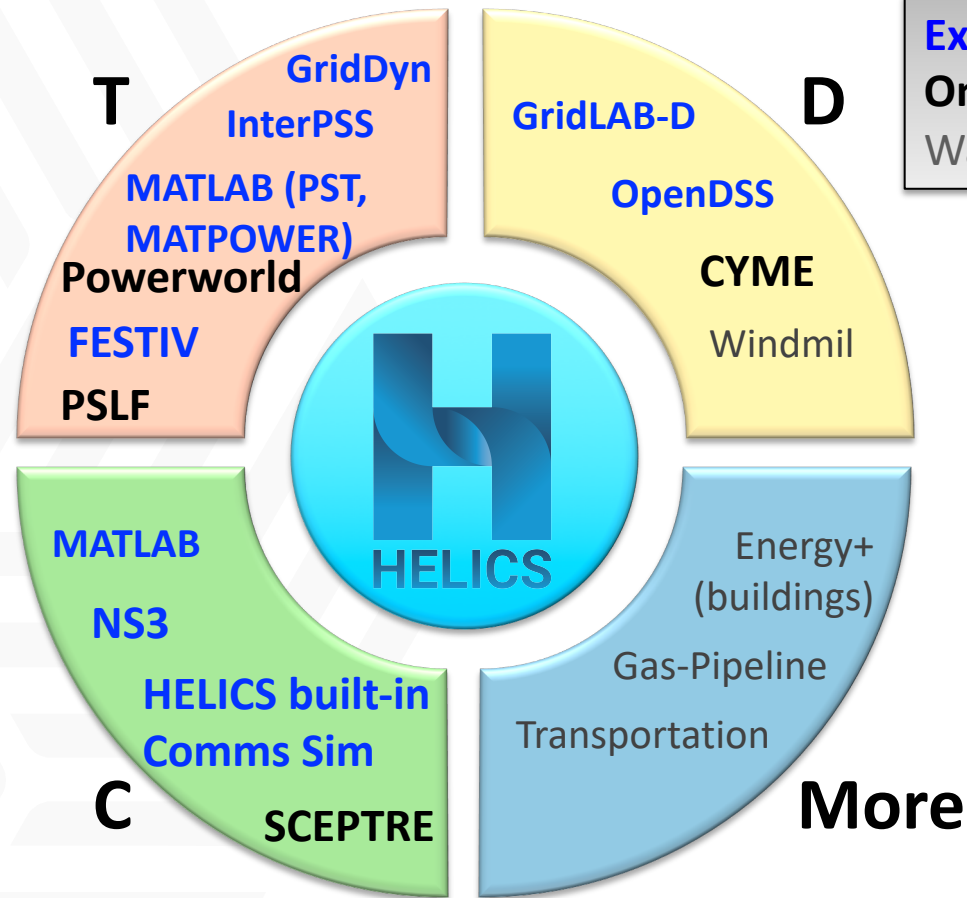


Figure from Trevor Hardy, PNNL

Not exhaustive lists.

- ▶ Growing mix of tools
- ▶ Enable large-scale interdependency all-hazards studies: scale to 100,000+ domain simulators
- ▶ Diverse simulation types:
 - ❖ Continuous, discrete event, time series
 - ❖ Steady-state/dynamic/transient
 - ❖ Any energy system
- ▶ Support standards: HLA, FMI, ...
- ▶ **APIs:** C++, . C, Python, Java, Matlab, Julia, FMI





*HELICS v2.0.0 available at
<https://www.github.com/GMLC-TDC/HELICS-src>*

Thank You

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NREL/PR-5D00-73977

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